# **Cost Reduction by temperature limitation**

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TASK 54



## **General information**

#### **Development focus**

Novel solar collector concepts

- Reducing thermal stress in the solar loop
- Featuring high performance

#### **Development goals**

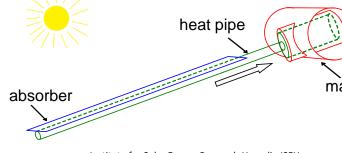
- Reduction of system investment costs (less expensive components)
- Reduction of system maintenance costs





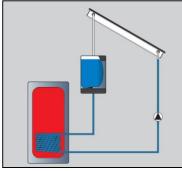
# **Existing approaches for temperature limitation**

- **Heat Pipes Cooling system** Additional system Drain back components needed heat pipe Shades Thermocromic absorber manifold absorber Thermomechanical devices
- Heat pipes



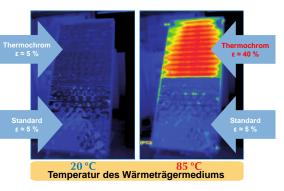
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#### **Drain Back**



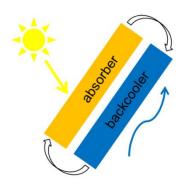
Solar Technologie International GmbH

#### **Thermochromic Absorber Coatings**



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#### **Cooling device**



University of Innsbruck



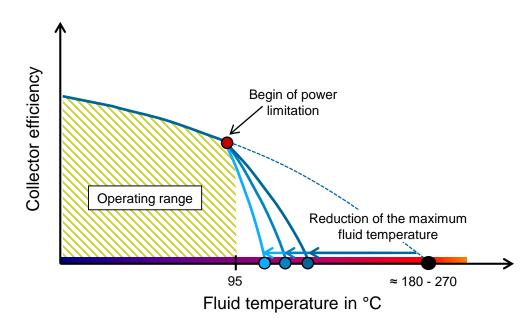


SFH

# **Collectors with inherently temperature limitation**

#### **Basic principle**

- "Automatic" collector power shut off
- Correspondent reduction of max. temperature



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#### Advantages

- No vaporization of solar fluid
- Lower thermomechanical stress
- Simplification of solar system
- Extended lifetime of the components



# **Collectors with temperature limitation in TASK 54**

#### **Heat Pipes**

- Heat transfer suppression at high temperatures
- Suitable for FPC & ETC





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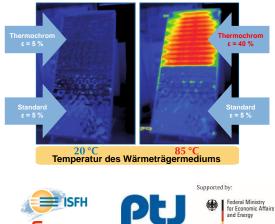
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#### Thermochromic Absorbers

- Emissivity switching from 5 to 40 % at high temperatures
- Suitable for FPC & ETC

#### SPF-Approach

- Absorber shifting to the front glazing at high temperatures
- Suitable for FPC

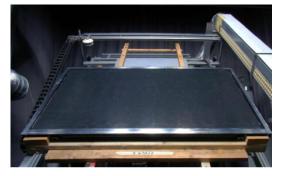




by the German Bundestag

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climate of innovation

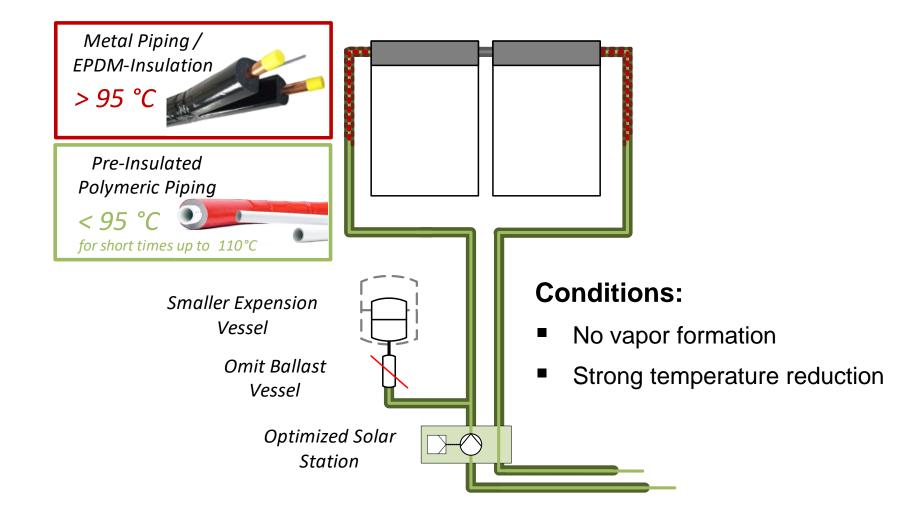




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## Cost optimized system design







# Reduction of investment costs compared to reference system

| Solar systems without stagnation load (no vapor, temperature limitation) | General<br>system               | Heat pipe<br>system      |
|--|---------------------------------|--------------------------|
| Less solar fluid is needed   | 0€                              | 25€                      |
| Smaller expansion vessel / no ballast vessel                             | 100 – 140 €                     | 100 – 140 €              |
| Pre-insulated pipes (PEX, PE)<br>Amount of alternative piping            | <b>60 – 200 €</b><br>50 – 100 % | 96 – 200 €<br>75 – 100 % |
| Optimized solar station  | 20 – 100 €                      | 20 – 100 €               |
| Easier installation<br>(pipe laying and bleeding)                        | 100 - 190 €                     | 100 - 250 €              |
| Total reduction of investment costs                                      | 280 – 630 €                     | 341 – 715 €              |
| Relative benefit of investment costs                                     | 7 – 16 %                        | 9 – 19 %                 |

- General system: general technology for temperature limitation
- Heat pipe system: heat pipe collectors for temperature limitation





## **Reduction of maintenance costs**

#### Advantages of lower thermal stress in the loop

- Longer life time of components
- Extension of general maintenance intervals

#### **Evaluation method**

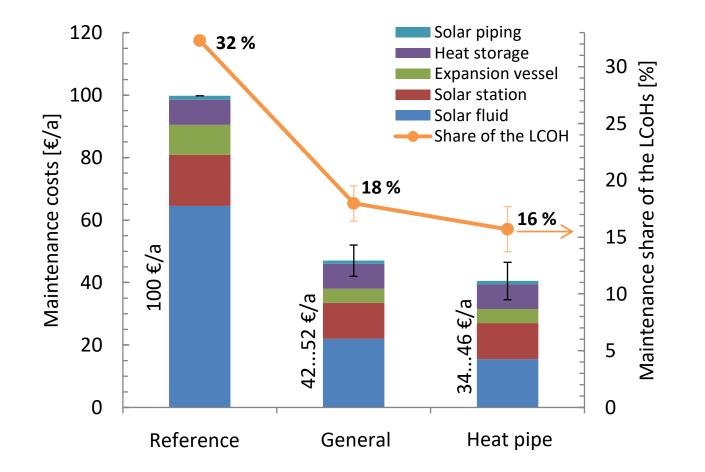
- Estimation of the maintenance effort for each component
- Focus on solar fluid

| Life time               | Reference | General system | Heat pipe  |
|-------------------------|-----------|----------------|--|
| (statement by producer) | system    |                | system   |
| Solar fluid             | 5 – 7a    | ≥ 10a          | ≥ 10a<br>+ easier to change<br>+ less fluid needed |





### **Reduction of maintenance costs**



Reduction of the average maintenance share from 32 % to 16 %





# **LCoH for SDHW-System**

|                          | Reference<br>system | General<br>system | Heat pipe<br>system |
|--------------------------|---------------------|-------------------|---------------------|
| Solar investment [€]     | 3 850               | 3 220 – 3 570     | 3 135 – 3 509       |
| Annual maintenance [€/a] | 100                 | 42 – 52           | 34 – 46             |
| Annual yield [kWh/a]     | 2 226               | 2 226             | 2 226               |
| LCoH solar [ct/kWh]      | 13.9                | 9.9 – 11.1        | 9.3 – 10.7          |
| Cost reduction [%]       | -                   | 21 – 30           | 24 – 34             |

#### Reduction of Levelized Cost of Heat solar up to 34 %



Optimized solar circuit without



# PRICE REDUCTION OF SOLAR THERMAL SYSTEMS

Subtask B: Cost reduction by temperature limitation



# Thank for you attention!

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